



Advantages of dynamic system simulation for planning and operation of decentralized energy systems

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- **Introduction and motivation**
 - Properties of (renewable) energy systems
 - Advantages of dynamic system simulation
- **Software and methods**
 - Modeling concepts
 - Simulation software
- **Application case study**
 - Based on solar thermal test plant at Karlsruhe UAS
 - Simulation studies for different component dimensions

- **Properties of (renewable) energy systems**
 - Efficiency and applicability of components varies for different operation conditions
 - Strong dependencies on immutable but forecastable external influences, such as weather conditions and electricity prices
 - Typically include storage facilities such as (stratified) water storages, batteries, and also thermal masses of buildings which can be utilized for energy storage and load shifting
- **Advantages of dynamic system simulation**
 - Display component interaction under different operation conditions
 - Depiction of inter-temporal interaction and effects between storages and components

- **Modeling concepts**
 - **Black box modeling**
 - Purely data-driven models
 - Data collected during normal operation or specific tests
 - **White box modeling**
 - Models purely derived from physical laws
 - Requires detailed knowledge of underlying process
 - **Grey box modeling**
 - Basic structure formed using physical correlations
 - Model parameters are estimated from system data
 - Example: Heat storage model describe by mass an energy balances, whose heat loss coefficients are determined from measurement data



- **Simulation software**

- Scientific computing frameworks such as **Matlab**, **SciPy**
- **Modelica**-based simulation software

- Both commercial (e. g. **Dymola**) and open-source (e. g. **OpenModelica**) simulation environments
- Existing toolboxes for energy system simulations, e. g.:

TIL (commercial model library for thermodynamic systems),
Modelica Buildings Library (open-source model library for district energy and control systems),
IDEAS (open-source model library for district energy systems)

- The solar thermal test plant at Karlsruhe UAS



Control cabinet, cold storage, ACM, hot storage, pumps (cellar)



Plate collectors (roof)



Recooling unit (roof)

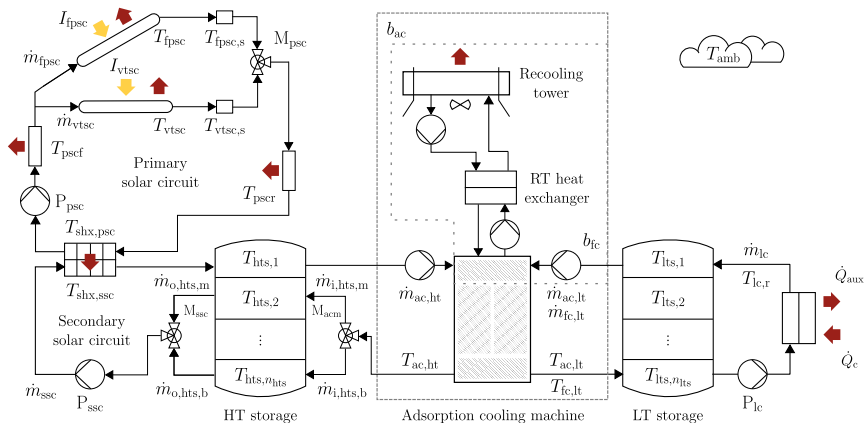


Fan coils (atrium)



Vacuum tube collectors (roof)

- Simplified version of the plant



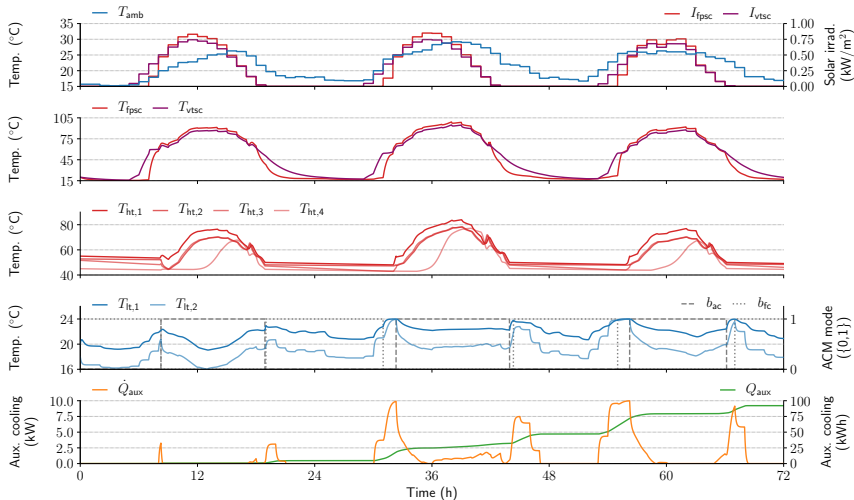
- **Solar cooling for server cooling**

- System applied for covering of constant cooling load $\dot{O}_c = 10 \text{ kW}$
- Auxiliary device provides additional cooling power \dot{O}_{aux}
- Aim is to optimize system configuration to reduce the use of auxiliary cooling power and energy

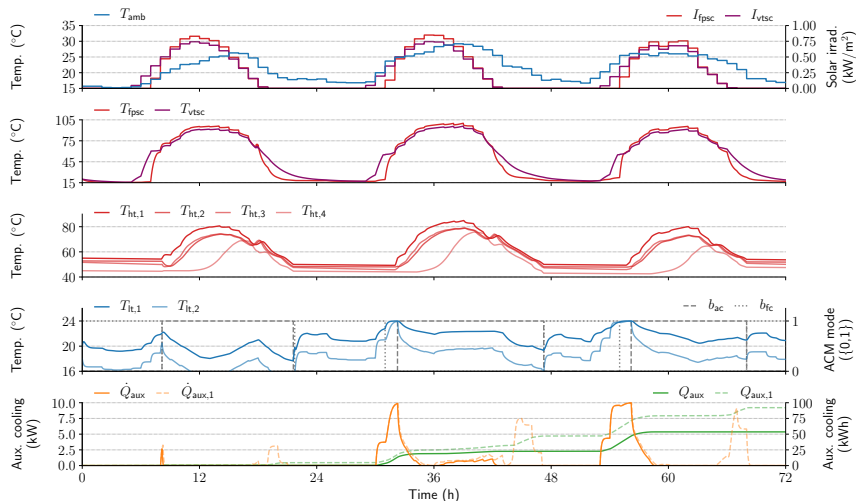
- **Simulation setup**

- Simulation of three successive, exemplary summer days
- Grey-box dynamic models, self-developed in Modelica
- Simulations are carried out for:
 - a base scenario,
 - a scenario with increase solar power and HTS
 - a scenario with increase solar power, HTS and LTS

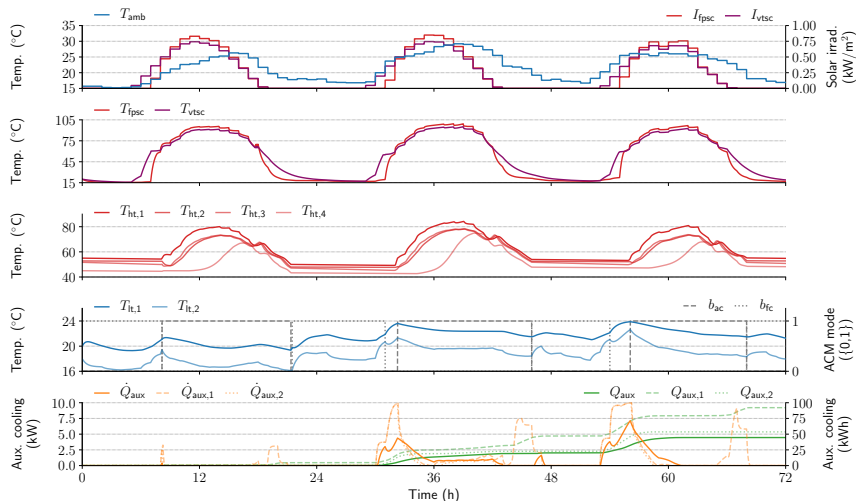
• Simulation 1: base scenario



• Simulation 2: increased solar power and HTS



• Simulation 3: increased solar power, HTS, and LTS



- **Results of the simulation study**

- An increase of the solar collector surface by 20 % and an increase of the HTS volume to 4 m³ reduces the auxiliary energy consumption by ~ 42 %
- An additional increase of the LTS volume to 4 m³ allows to further reduce auxiliary energy consumption by an additional ~ 4 % and the peak auxiliary cooling power demand by ~ 29 %
- Dynamic system simulation allowed to identify possibilities for reduction of both total auxiliary energy and peak power utilization

Thank you for your attention!

I'm looking forward to your questions

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